

**Table 1. U.S. Petroleum Balance, June 2003**

Commodity	Current Month		Year to Date	
	Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>				
Field Production				
(1) Alaska .....	E 29,731	E 991	E 180,164	E 995
(2) Lower 48 States .....	E 142,649	E 4,755	E 875,192	E 4,835
(3) <b>Total U.S.</b> .....	<b>E 172,380</b>	<b>E 5,746</b>	<b>E 1,055,356</b>	<b>E 5,831</b>
Net Imports				
(4) Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	298,520	9,951	1,683,328	9,300
(5) SPR Imports .....	0	0	0	0
(6) Exports .....	1,363	45	2,931	16
(7) <b>Imports (Net Including SPR)</b> .....	<b>297,157</b>	<b>9,905</b>	<b>1,680,397</b>	<b>9,284</b>
Other Sources				
(8) SPR Stock Change (Withdrawal (+), Addition (-)) .....	-5,425	-181	-9,450	-52
(9) Other Stock Change (Withdrawal (+), Addition (-)) .....	439	15	-5,454	-30
(10) Product Supplied and Losses .....	0	0	0	0
(11) Unaccounted for <sup>a</sup> .....	3,987	133	18,346	101
(12) <b>Total Other Sources</b> .....	<b>-999</b>	<b>-33</b>	<b>3,442</b>	<b>19</b>
(13) <b>Crude Input to Refineries</b> .....	<b>468,538</b>	<b>15,618</b>	<b>2,739,195</b>	<b>15,134</b>
(13) = (3) + (7) + (12)				
<b>Natural Gas Liquids (NGL)</b>				
(14) Field Production <sup>b</sup> .....	60,145	2,005	356,443	1,969
(15) Net Imports <sup>c</sup> .....	1,992	66	9,034	50
(16) Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	-896	-30	-550	-3
(17) <b>Total NGL Supply</b> .....	<b>61,240</b>	<b>2,041</b>	<b>364,927</b>	<b>2,016</b>
<b>Other Liquids</b>				
Unfinished Oils and Gasoline Blending Components, Total				
(18) Stock Change (Withdrawal (+), Addition (-)) .....	-2,973	-99	-19,734	-109
(19) Net Imports .....	27,329	911	133,919	740
(20) Other Liquids New Supply (Field Production) .....	-809	-27	24,681	136
(21) Refinery Processing Gain <sup>a</sup> .....	29,160	972	167,882	928
(22) Crude Oil Product Supplied .....	0	0	0	0
(23) <b>Total Other Liquids</b> .....	<b>52,707</b>	<b>1,757</b>	<b>306,748</b>	<b>1,695</b>
(23) = (18) through (22)				
(24) <b>Total Production of Products</b> .....	<b>582,485</b>	<b>19,416</b>	<b>3,410,870</b>	<b>18,845</b>
(24) = (13) + (17) + (23)				
<b>Net Imports of Refined Products</b>				
(25) Imports (Gross) .....	58,673	1,956	332,295	1,836
(26) Exports .....	28,888	963	184,198	1,018
(27) <b>Imports (Net)</b> .....	<b>29,785</b>	<b>993</b>	<b>148,097</b>	<b>818</b>
(28) <b>Total New Supply of Products</b> .....	<b>612,270</b>	<b>20,409</b>	<b>3,558,967</b>	<b>19,663</b>
(28) = (24) + (27)				
(29) Refined Products Stock Change (Withdrawal (+), Addition (-)) <sup>f</sup> .....	-19,274	-642	27,257	151
(30) <b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>592,996</b>	<b>19,767</b>	<b>3,586,224</b>	<b>19,813</b>
(30) = (28) + (29)				
(31) Finished Motor Gasoline .....	274,953	9,165	1,589,384	8,781
(32) Distillate Fuel Oil .....	113,260	3,775	726,984	4,016
(33) Residual Fuel Oil .....	20,821	694	141,314	781
(34) Jet Fuel .....	46,914	1,564	277,012	1,530
(35) Liquefied Petroleum Gases .....	46,268	1,542	371,267	2,051
(36) Other <sup>d</sup> .....	90,780	3,026	480,262	2,653
(37) Crude Oil .....	0	0	0	0
(38) <b>Total Products Supplied</b> .....	<b>592,996</b>	<b>19,767</b>	<b>3,586,224</b>	<b>19,813</b>
(38) = (31) through (37)				
<b>Ending Stocks, All Oils</b>				
(39) Crude Oil (Excluding SPR) .....	283,160	—	283,160	—
(40) Strategic Petroleum Reserve <sup>e</sup> .....	608,541	—	608,541	—
(41) Finished Motor Gasoline .....	153,359	—	153,359	—
(42) Distillate Fuel Oil <sup>f</sup> .....	111,796	—	111,796	—
(43) Residual Fuel Oil .....	35,564	—	35,564	—
(44) Jet Fuel .....	38,408	—	38,408	—
(45) Liquefied Petroleum Gases .....	99,378	—	99,378	—
(46) Other <sup>d</sup> .....	228,203	—	228,203	—
(47) <b>Total Stocks</b> .....	<b>1,558,409</b>	<b>—</b>	<b>1,558,409</b>	<b>—</b>
(47) = (39) through (46)				

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> Includes field production of fuel ethanol and an adjustment for motor gasoline blending components.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."